

FILE NOTATIONS	
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Entered in N1D File Entered On S.R. Sheet	
I ION Man or	Check
i "Odeval	Checked by Chief
I W R for State or Fee Land	Copy NID to Field Office Approval Letter
COLO.	Disapproval Letter
Date Wall of	Letter
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Form 9-381 a (Feb. 1951)						
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(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Office	
Lanca No	u - 04985
Unit	

NOTICE OF INTENTION TO DRILL. NOTICE OF INTENTION TO CHANG NOTICE OF INTENTION TO RE-DRI NOTICE OF INTENTION TO SHOOT NOTICE OF INTENTION TO PULL O NOTICE OF INTENTION TO ABAND	SE PLANS NATER SHUT-OFF ILL OR REPAIR WELL	x	SUBSEQUENT REPORT OF WATER SHUT-OFF	
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NOTICE OF INTENTION TO PULL O	UK ACIDIZE		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
		1	SUPPLEMENTARY WELL HISTORY	
MOTIOE OF INTESTITION TO RESIDE				
(INC	ICATE ABOVE BY CHECK MA	RK NAT	URE OF REPORT, NOTICE, OR OTHER DATA)	
			November 12, 1959	19
Government-Fehr	& Lvon	*	·	
Well No. 3 is lo	cated 1980 ft. fro	om {	$\frac{\mathbf{N}}{\mathbf{S}}$ line and $\frac{660}{\mathbf{S}}$ ft. from $\frac{\mathbf{E}}{\mathbf{W}}$ line of sec.	8
NESE Section 8	40S (Twp.)	21E (Ran		
Wildcat	San Juan	-	Utah	
(Field)	(Coun	ty or Sul	bdivision) (State or Territory)	
State names of and expected depth	is to objective sands; show ing points, and a	sizes, w ill other	reights, and lengths of proposed casings; indicate mudding job important proposed work)	, cemen
Paradox Salt. Surfato the surface. Oil cemented with requires shows will be tested will be run before	ace casing: Ap 1 String: Required amount of c d. Mud Program setting casing	proxi ired ement : Co or at	to drill to approximately 5300' in imately 200' of 8-5/8" OD casing cer amount of $\frac{1}{2}$ " OD or 2-7/8" OD casit. Drill stem tests: All oil and conventional gel mud. Electric logs candonment. Stimulation treatments ay be employed in completion.	mente ng gas etc
		l in writ	ting by the Geological Survey before operations may be comme	nced.
I understand that this plan of t	work must receive approva			
o The Car				
Company The Car	ter Cil Company ion D ^e partment			
Company The Car Product	ter Cil Company ion D ^e partment			
Company The Car Product	ter Cil Company ion D ^e partment			

COMPANY THE CARTER OIL COMPANY

Well Name & No. GOVERNMENT-FEHR-LION # 3

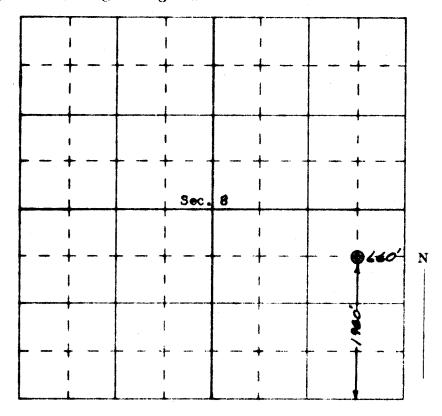
Lease No.

Location 1980! FROM THE SCURE LINE & 660! FROM THE EAST LINE

Being in CENTER ME SE

Sec. 8 , T 40 \$, R. 21 B, S.L.M., San Juan County, Utah

Ground Elevation 4627.71 ungraded ground



Scale -- 4 inches equals 1 mile

Surveyed 25 October

19 22

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Registered Land Surveyor.

James P. Leese

Utah Reg. No. 1472

SAN JUAN ENGINEERING CO., FARMINGTON, NEW MEXICO

ACCU	MULATE	D INTERE	ST							_
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When used as $\frac{1}{4}$ " Section Scale, $\frac{1}{2}$ = 400' When used as Section Scale, $\frac{1}{2}$ = 800' When used as 4 Sections Scale, $\frac{1}{2}$ = 1600' Place check mark after scale used.

Plat made by Date

12" Base Map

Plat Book (Pend.) Date (Comp.) Date

Block Map (Pend.) Date (Comp.) Date

Block Map Tr. (Pend.) Date (Comp.) Date

November 13, 1959

The Carter Oil Company Production Department P. O. Box 3082 Durango, Colorado

Attention: Mr. B. M. Bradley,

District Superintendent

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Government-Fehr & Lyon 3, which is to be located 1980 feet from the south line and 660 feet from the east line of Section 8, Township 40 South, Range 21 East, SLBM, San Juan County, Utah.

Please be advised that insofar as this office is concerned approval to drill said well is hereby granted.

This approval terminates within 90 days if the above mentioned well is not spudded in within said period.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT EXECUTIVE SECRETARY

CBF: cp

cc: P. T. McGrath, Dist. Eng. U. S. Geological Survey Farmington, New Mexico

UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

LAND OFFICE U-44985-A
UNIT GOV to Febr Iyon
UNIT COY TO POLIT

LESSEE'S MONTHLY REPORT OF OPERATIONS

State	Ute	ıb		Co	ountySa	n Juan	1	Fie	ld Wildo	<u>et</u>			
T	he foll	ดมว่ากิด	is a	correc	t report of	operati	ons and	pro	duction (i)	ncluding d	rilling and producing		
wells)	for the	e mon	th of	r	ecember		, 19.59,			a Canhan	Od 1 Company		
Agen t	's addi	ess	P. 0.	• Box	3082			Cor		ORIGINA	011 Company 1 CHAS. C. JOHNSON		
	Durange, Colorade Phone Charry 7-0219										····		
Phone	? 		Cher	ry 7-4)210			Age	Agent's title REMARKS				
SEC. AN 1/4 OF 1/2	D TWO	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	Cu. Ft. or (In thousa	GAS	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	(If drilling, depth; if shut down, cause: date and result of test for gasoline content of gas)		
GOV'T.	Fur	XON											
Sec. 8 NE SE	Los	5.TE	3	•		***	**		**	**	Spudded 12-6-59. Drlg at 5071' in limestone		
									-				
						1	<u> </u>		<u>.</u>		M cu. ft. of gas sold;		

runs or sales of gasoline during the month. (Write "no" where applicable.) Note.—Report on this form is required for each calendar month, regardless of the status of operations; and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor. 16-25766-8 U. S. GOVERNMENT PRINTING OFFICE

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

LAND OFFICE
LAND OFFICE LEASE NUMBER U-01:985-A
UNIT Gov't. Fehr Lyon

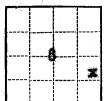
LESSEE'S MONTHLY REPORT OF OPERATIONS

	Agent's	addr	ess	P0	• Box	3082		Cor	Company The Carter Oil Company COPY (SIGNAL) CHAS. C Agent's title Dist. Acct'g. Supr				
	SEC. AND 1/4 OF 1/4		RANGE	WELL No.	DAYS PRODUCED	Barrels of Oil	GRAVITY	Cu. Ft. of Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)		
GØ	/*T. F	SHR J	XON										
	s. 8 SE	цов	21E	3			***	-	-	•	Spudded 12-6-59. Drlg. at 5071' in limestone.		
				- Andrews of the Angelon of the Ange				-					



Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Note.—There were _____ M cu. ft. of gas sold;



(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Lease No. U-01985-A
Unit Gov t-Fehr-Lyon

MA

SUNDRY NOTICES AND REPORTS ON WELLS

(INDICATE ABOVE BY CHECK MARK	(NATURE OF REPORT, NOTICE, OR OTHER DATA)	H-0-1
NOTICE OF INTENTION TO ABANDON WELL	Casing Report	
NOTICE OF INTENTION TO PULL OR ALIER CASING	II to the second	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
IOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	

				January	10	_, 19_00
Government-Feb	r-lyon		in disk transa.	· · · · · · · · · · · · · · · · · · ·	**	
Well No. 3	is located	1980 ft.	from S line a	nd 660 ft. from	E line of sec.	8
			(5)	1	37.	
NE SE Section	8	Los	215	SIM		
(¾ Sec. and Sec. No.)		(Twp.)	(Range)	(Meridian)		
Wildoat			San Juan	Ut	ah	
(Field)		(C	ounty or Subdivision)	(State	or Territory)	

The elevation of the derrick floor above sea level is 1638 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Spudded 12-6-59.

Ran 33' of 13-3/8" Conductor Casing and set at 38'. Cemented with 30 sacks cement.
Ran 7 jts., 215' of 8-5/8" OD J-55 Surface Casing and set at 227'. Cemented with 165 sacks cement to surface.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.						
Company	H umble Cil & Refining Company	- Carter Division				
Address	P. O. Box 3082	COPY (ORIGINAL) B. M. BRADLEY				
	Durango, Colorado	Ву				
		Title Dist. Supt.				

Form 9-381 a (Feb. 1951)

(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Lease No. U=01985-4

Heir Gor't-Fehr-Lyon

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NOTICE OF INTENTION TO DRILL	SUBS	SEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PL		SEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATE	R SHUT-OFF SUBS	SEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL O	OR REPAIR WELL SUBS	SEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR	ACIDIZE SUB:	SEQUENT REPORT OF ABANDONMENT
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NOTICE OF INTENTION TO ABANDON		
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(INDICAT	TE ABOVE BY CHECK MARK NATURE O	F REPORT, NOTICE, OR OTHER DATA)
		January 18, 19, 19
overment-Fehr-Lyon Vell No3 is locat	ted 1980 ft. from [S]	ine and 660 ft. from E line of sec. 8
E SE Section 6 (4 Sec. and Sec. No.)		(Meridian)
(½ Sec. and Sec. No.)		
(Field)	San Juan (County or Subdivis	ion) (State or Territory)
State names of and expected depths to	DETAILS OF objective sands; show sizes, weighting points, and all other imports to plug and abando	WORK is, and lengths of proposed casings; indicate mudding jobs, cemortant proposed work)
State names of and expected depths to 5471'. It is intende place coment plugs; 1-5371' with 23 sacks 0-5200' with 46 sacks 0-4150' with 23 sacks	DETAILS OF c objective sands; show sizes, weight ing points, and all other impo	WORK ts, and lengths of proposed casings; indicate mudding jobs, cemortant proposed work)
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State names of and expected depths to Sh71'. It is intended place coment plugs; 1-5371' with 23 sacks 0-5200' with 16 sacks 0-4150' with 23 sacks 0-4150' with 25 sacks 0-200' with 26 sacks 00' to surface with 15 erect a h" dry hole a san location.	DETAILS OF c objective sands; show sizes, weighting points, and all other impled to plug and abando sacks. sacks. marker extending 4 and abando to plug and abando	WORK ts, and lengths of proposed casings; indicate mudding jobs, cemortant proposed work) IN Well as follows: there are to Mr. H. L. Farris on 1-6-60.
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(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Off	ice
Lease No	T-BLVES-A
Unit QQ	y't-Fehr-Lyon

NOTICE OF INTENTION TO CHANG NOTICE OF INTENTION TO TEST V		SUBSEQUENT RE	PORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO TEST V	SE PLANS	SUBSEQUENT RE	PORT OF SHOOTING OR ACIDIZING	
	WATER SHUT-OFF	SUBSEQUENT RE	PORT OF ALTERING CASING	
IOTICE OF INTENTION TO RE-DR	ILL OR REPAIR WELL.	SUBSEQUENT RE	PORT OF RE-DRILLING OR REPAIR	
IOTICE OF INTENTION TO SHOOT	OR ACIDIZE	SUBSEQUENT RE	PORT OF ABANDONMENT	XX
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Section 8

STATE OF UTAH OIL & GAS CONSERVATION COMMISSION

State Capitol Building Salt Lake City 14, Utah

To	be	kept	Confidential	until_					
		•			exceed	1 months	after	filing	date

				LO	G OF (DIL OR G	AS WEL	L
LOC	CATE WELI	CORRECTLY Humble	6i l & F	Refinin	g Company			
Operat	ting Comp					ss P. O. Box 30	82, Durango,	Colorado
Lease	or Tract:	Gov't-Fehr	-Lyon		Field -	Wildcat	State Utal	1
Well N	o3	Sec. 8	r 40s R	ZIE Me	eridian SI	M Cor	unty San Jus	an
						Line of Section	•	
						M. BRADLE		
		determined fr		ailable re	ecords. BY	1//2	- P	done mereon
				S	Signed	B. M. Bradley	mes.	
Date _	Februa	ry 12, 196	0	 : ::		Title	Dist. Sup	5 <u></u>
			_			ll at above date.		•
Comm	enced dril	ling Decem	ber 6,	, 1	959 Finish	hed drilling D &	A January 9	, 19 60
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•	· ·				ANT WATER		•	
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No. 2,	from		to	·	No. 4	, from	to	
	. 3	· ~ ` `		CAS	SING RECO	RD	3	
Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	"Cut and pulled from	Perforated	Purpose
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				TOOL	s us	ED		feet to	
Cable tools	were used from	Nor	ne feet	t to		feet,	and from	feet to	feet
F	ebruary 12,	, 1	9 60	DA	TES Put	to prod	ucing D & A	January 9,	, ₁₉ 60
The pr	roduction for t	he first	24 hours was	J	b	arrels of	fluid of which	% was oil	l;%
	% water; s								
						ons gaso	line per 1,000	cu. ft. of gas	*=======
Rock p	pressure, Ibs. p	er sq. in							
				EMPL		_			
	· 		•						•
			,		ANI D	ECORD		**	, Driller
FROM-	то-	.	TOTAL FEE		<i></i>	ECORD	FORMA	TION	
-					Nove	odo Po			
100 1050 2 090 2157 4181 5 2 61 5464	1050 2090 215 418: 526: 546: 547:	7 1 2	950 1040 67 2 0 2 4 1080 2 0 3		Chi Cut DeC Her	nle Fo ler Fo helly mosa F adox F	rmation. rmation. rmation. Formation. cormation. cormation.		

[OVER]

At the end of complete Driller's Log, add Geologic Tops. State whether from Electric Logs or samples.



HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

- CORE #1: 5,175-5,214. Recovered 39. 28 Limestone, fair to good pinpoint porosity, fair vugular porosity, no show. 5 Limestone, tight, no show. 3 Dolomite, trace of pinpoint porosity, no show. 3 Dolomite, tight, no show.
- DST #1: 5,134-5,175'. Tool open 2 hours. Open with strong blow, then strong but intermitting throughout test. Recovered 180' gas, 3' free oil, 10' highly oil & gas cut mud. IHP 2475#; ISPP 1680#; in 1 hour; IFP 110#; FFP 125#; FSIP 1190# in 2 hours; FHP 2490#.
- DST #2: 5,133-5,224. Tool open 1 hour. Opened with fair blow, decreased to dead in 42 minutes. Recovered 178. mud, 30. slightly gas cut mud. IPH 2430#; ISIP 1900# in 30 minutes; IFP 65#; FFP 80#; FSIP 1725# in 1 hour; FHP 2430#.
- TD 5,471. Well plugged and abandoned on January 9, 1960 as follows:
 5471-5371 with 23 sacks cement; 5300-5100 with 46 sacks cement;
 4250-4150! with 23 sacks cement; 1150-1000! with 35 sacks cement;
 250-200 with 20 sacks cement and 30 to surface with 15 sacks cement.
 Intervals between cement plugs filled with mud. A 4 dry hole marker extending 4 above ground level placed in cement in top of casing.